

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM118726

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ANTIETAM 9 FED 701H2. Name of Operator  
EOG RESOURCES, INC.Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com9. API Well No.  
30-025-429153a. Address  
P.O. BOX 2267  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-686-368910. Field and Pool, or Exploratory  
WILDCAT WOLFCAMP OIL4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T25S R33E SESE 220FSL 685FEL11. County or Parish, and State  
LEA COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EOG Resources requests an amendment to our approved APD surface use plan for this well to reflect the addition of two 4" poly flowlines and two 3" flex steel gas injection lines, buried in the previously approved ROW from the 701H/702H dual well pad to the CTB as depicted on the attached drawing.

Bob Ballard - BLM Natural Resource Specialist and CEHMM have approved this change.

\* CORRECTED SUNDRY \*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #328493 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 01/14/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



032

033

034

MONET FEDERAL COM 10H  
MONET FEDERAL COM 4H  
MONET FEDERAL 3H  
MONET FEDERAL 8H  
MONET FEDERAL COM 9H

005

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003

Acme Federal 25-33-5 2H  
PRECISION NASS 4 FEDERAL 3H  
PRECISION BASS 4 FEDERAL 4H

008

009

010

ROAD RUNNER FEDERAL 25-33-9 1H  
ROADRUNNER FEDERAL 25 33 9 2H

017

016

015

STREETCAR 15 FED 1H  
STREETCAR 15 FED 2H  
STREETCAR 15 FED 4H  
STREETCAR 15 FED 3H  
Streetcar 15 F

020

021

022

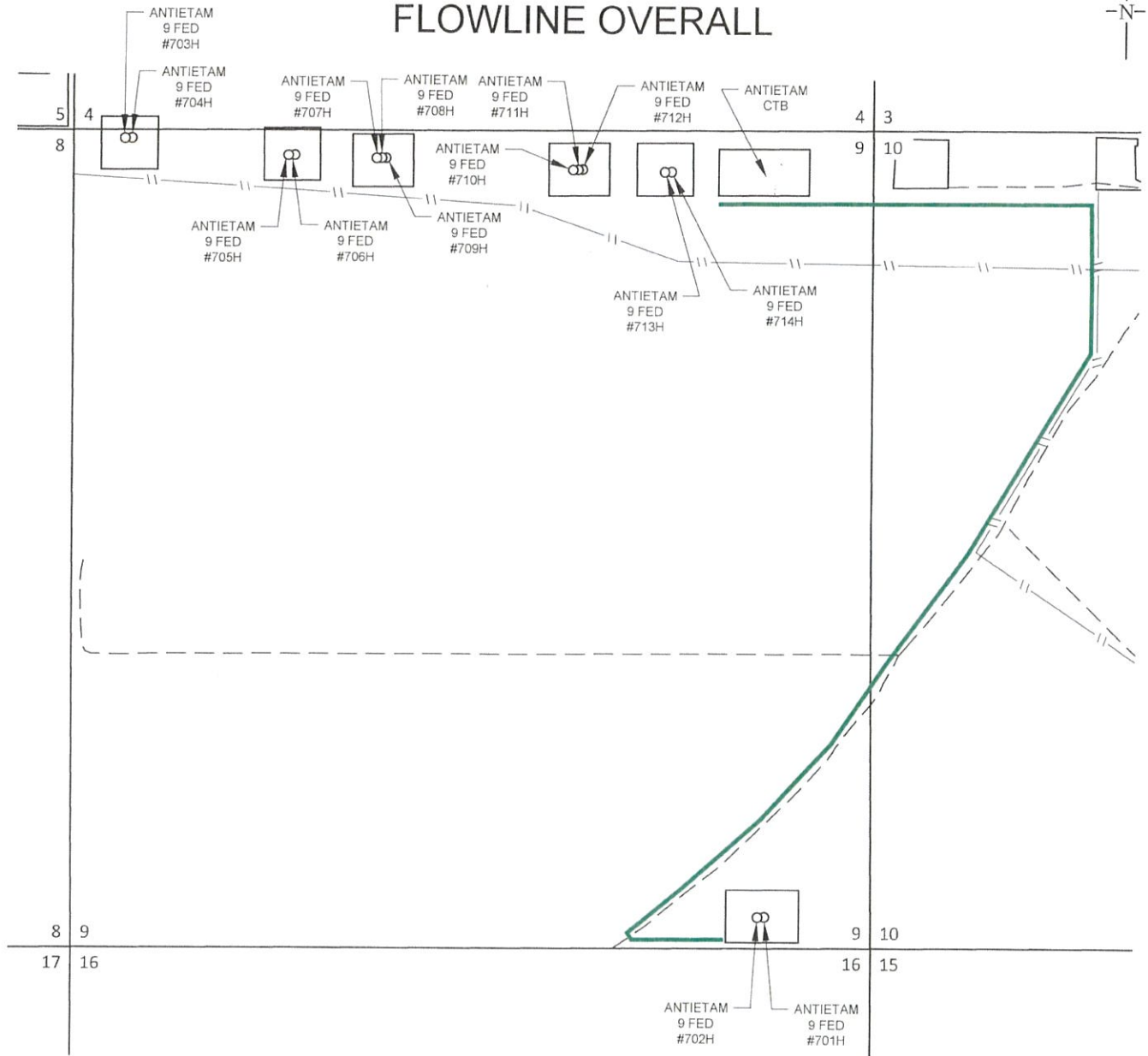


SCALE: 1" = 2000'  
0' 1000' 2000'

# EXHIBIT 5

SECTIONS 9, 10, TOWNSHIP 25-S, RANGE 33-E, N.M.P.M.  
LEA COUNTY, NEW MEXICO

## ANTIETAM 9 FED FLOWLINE OVERALL



— GAS — 2" 4" POLY FLOWLINES  
2" 3" FLEX STEEL INJECTION LINES  
-TOTAL FOOTAGE 8,923 FT

ANTIETAM 9 FED FLOWLINE OVERALL	REVISION:	
DATE: 01/12/16		
FILE: SK_ANTIETAM9FED_FLOWLINE		
DRAWN BY: G.J.U.		
SHEET: 1 OF 1		